#### SEVENTH APPROXIMATION DATA FORM FOR CONVENTIONAL ASSESSMENT UNITS (Version 6, 9 April 2003)

#### **IDENTIFICATION INFORMATION**

Assessment Geologist:	S.B. Robert					Date:	9/21/2005
Region: North America Numb					Number:	5	
Province:	Wind River Basin Number:						5035
Total Petroleum System:	tal Petroleum System: Waltman Shale Number:						503503
Assessment Unit:	Upper Fort	Union Sandston	es Conve	entional Oil a	and Gas	Number:	50350301
Based on Data as of:	IHS Energy	(2005), Wyomir	ng Oil and	d Gas Cons	ervation (	Commision	(2005)
Notes from Assessor:	Uinta Green	n River Conventi	ional Oil a	and Gas Ass	sessment	t Unit (5020	)0501) as
	partial anal	og.					
	CHARACTERISTICS OF ASSESSMENT UNIT						
Oil (<20,000 cfg/bo overall) o	<u>r</u> Gas ( <u>&gt;</u> 20,0	000 cfg/bo overa	all):	Oil			
What is the minimum accumulation the				mboe growr es)	ı		
No. of discovered accumulation Established (>13 accums.)		g minimum size: Frontier (1-13 acc		Oil: Hy		Gas:	
		•	· —		•	`	,
Median size (grown) of discov	ered oil accu	ımulations (mmb	00):				
		1st 3rd		2nd 3rd		3rd 3rd	
Median size (grown) of discov	ered gas acc	,	g):				
		1st 3rd		2nd 3rd		3rd 3rd	
Assessment-Unit Probabilities:  Attribute  1. CHARGE: Adequate petroleum charge for an undiscovered accum. ≥ minimum size:  2. ROCKS: Adequate reservoirs, traps, and seals for an undiscovered accum. ≥ minimum size:  1.0							
3. TIMING OF GEOLOGIC E	VENTS: Fav	orable timing for	r an undis	scovered ac	cum. <u>&gt;</u> m	ninimum siz	1.0
Assessment-Unit GEOLOG	IC Probabilit	<b>y</b> (Product of 1,	2, and 3	):			1.0
No. of Undiscovered Accum	UNDISCOVERED ACCUMULATIONS  No. of Undiscovered Accumulations: How many undiscovered accums. exist that are ≥ min. size?:  (uncertainty of fixed but unknown values)						
Oil Accumulations:	min	nimum (>0)	1	mode	3	maximum	15
Gas Accumulations:	min	nimum (>0) nimum (>0)		mode		maximum	
Sizes of Undiscovered Accu	ımulations:		zes ( <b>gro</b> v	<b>wn</b> ) of the a	bove acc		
Oil in Oil Accumulations (	mmbo):	minimum(	0.5	median_	1.5	maximum	15
Gas in Gas Accumulation	,	minimum					
	,						

#### AVERAGE RATIOS FOR UNDISCOVERED ACCUMS., TO ASSESS COPRODUCTS

(uncertainty of fixed but unknown values)

` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` `	Ji lixea bat alikii	OWII Value	•		
Oil Accumulations:	minimum		mode		maximum
Gas/oil ratio (cfg/bo)	1000		2000		3000
NGL/gas ratio (bngl/mmcfg)	30		60		90
Gas Accumulations:	minimum		mode		maximum
Liquids/gas ratio (bliq/mmcfg)					
Oil/gas ratio (bo/mmcfg)					
SELECTED ANCILLARY DAT	A FOR UNDISC	OVERED	ACCUMUL	ATIONS	
(variations in the prope	erties of undisco	vered accu	ımulations)		
Oil Accumulations:	minimum		mode		maximum
API gravity (degrees)	30		45		55
Sulfur content of oil (%)	0.05		0.15		0.5
Depth (m) of water (if applicable)					
	minimum	F75	mode	F25	maximum
Drilling Depth (m)	600	1500	2000	2100	2800
Gas Accumulations:	minimum		mode		maximum
Inert gas content (%) CO <sub>2</sub> content (%) Hydrogen-sulfide content (%) Depth (m) of water (if applicable)					
Drilling Depth (m)	minimum	F75	mode	F25	maximum

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#### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO STATES

Surface Allocations (uncertainty of a fixed value)

١.	vvyorning		represents_	100	area % or tr	ie AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 100		maximum
Ga	s in Gas Accumulations:  Volume % in entity					
2.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
3.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
4.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
5.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
6.			represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity				- <u>-</u>	

7		represents		area % of t	he AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations:  Volume % in entity					
8.		represents		area % of t	he AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations:  Volume % in entity					_
9		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
10		represents		area % of t	he AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations:  Volume % in entity					
11		represents		area % of t	he AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations:  Volume % in entity					
12.		represents		area % of t	he AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode	. ,	maximum
Gas in Gas Accumulations: Volume % in entity					

### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO LAND ENTITIES Surface Allocations (uncertainty of a fixed value)

1.	Federal Lands		represents_	57.39	area % of th	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 35.88		maximum
<u>Gas</u>	s in Gas Accumulations: Volume % in entity					
2.	Private Lands		_represents_	27.43	_area % of th	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 53.81		maximum
Gas	s in Gas Accumulations: Volume % in entity					
3.	Tribal Lands		represents_	4.88	_area % of th	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 0		maximum
Gas	s in Gas Accumulations: Volume % in entity					
4.	Other Lands		represents_	1.68	area % of th	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 1.68		maximum
Gas	s in Gas Accumulations: Volume % in entity					
5.	WY State Lands		_represents_	8.63	_area % of th	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 8.63	- <del>-</del>	maximum
Gas	s in Gas Accumulations: Volume % in entity					
6.			represents_		area % of th	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Gas</u>	s in Gas Accumulations: Volume % in entity					

7		represents_		area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum ———————————————————————————————————		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
8		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
9		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	. <u> </u>	mode		maximum
Gas in Gas Accumulations: Volume % in entity					
10		represents		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	. <u> </u>	mode		maximum
Gas in Gas Accumulations: Volume % in entity					
11		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	. <u> </u>	mode		maximum
Gas in Gas Accumulations: Volume % in entity					
12		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity		. <u> </u>			

### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO FEDERAL LAND SUBDIVISIONS Surface Allocations (uncertainty of a fixed value)

١.	bureau or Land Management (BLM)		_represents_	54.57	_area % or the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 34.12		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
2.	BLM Wilderness Areas (BLMW)		_represents_		_area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
3.	BLM Roadless Areas (BLMR)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
4.	National Park Service (NPS)		_represents_		_area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
5.	NPS Wilderness Areas (NPSW)		_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
6.	NPS Protected Withdrawals (NPSP)		_represents_		_area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga:</u>	s in Gas Accumulations: Volume % in entity					

7.	US Forest Service (FS)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas	s in Gas Accumulations: Volume % in entity		_		_	
8.	USFS Wilderness Areas (FSW)		represents		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode		maximum
Gas	s in Gas Accumulations: Volume % in entity		- <del>-</del>			
9.	USFS Roadless Areas (FSR)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas	s in Gas Accumulations: Volume % in entity					
10.	USFS Protected Withdrawals (FSP)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas	s in Gas Accumulations: Volume % in entity		- <u>-</u>			
11.	US Fish and Wildlife Service (FWS)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga:</u>	s in Gas Accumulations: Volume % in entity					
12.	USFWS Wilderness Areas (FWSW)		represents_		area % of th	ne AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas	s in Gas Accumulations: Volume % in entity					

13. USFWS Protected Withdrawals (FWSP)		represents_		_area % of th	ie AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
14. Wilderness Study Areas (WS)		represents		_area % of th	ne AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations:  Volume % in entity					
15. Department of Energy (DOE)		represents_		_area % of th	ne AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
16. Department of Defense (DOD)		represents_		_area % of th	ne AU
Oil in Oil Accumulations:  Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
17. Bureau of Reclamation (BOR)		represents_	2.82	_area % of th	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode 1.76		maximum
Gas in Gas Accumulations: Volume % in entity					
18. Tennessee Valley Authority (TVA)		_represents_		area % of th	ne AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					

19. Other Federal		nts	area % of the AU	
Oil in Oil Accumulations: Volume % in entity	minimum 	mode	maximum 	
Gas in Gas Accumulations: Volume % in entity				
20	represer	nts	area % of the AU	
Oil in Oil Accumulations: Volume % in entity	minimum ———	mode	maximum ———————————————————————————————————	
Gas in Gas Accumulations:  Volume % in entity				

### ALLOCATIONS OF POTENTIAL ADDITIONS TO RESERVES TO ECOSYSTEMS Surface Allocations (uncertainty of a fixed value)

1.	Central Basin and Hills (CNBH)		represents_	100	area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode 100		maximum
<u>Ga</u>	s in Gas Accumulations:  Volume % in entity					
2.			_represents_		_area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Ga	s in Gas Accumulations: Volume % in entity					
3.			_represents_		_area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					
4.			_represents_		_area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Ga	s in Gas Accumulations: Volume % in entity					
5.			_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Ga	s in Gas Accumulations: Volume % in entity					
6.			_represents_		area % of the	e AU
<u>Oil</u>	in Oil Accumulations: Volume % in entity	minimum		mode		maximum
<u>Ga</u>	s in Gas Accumulations: Volume % in entity					

7		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode		maximum
Gas in Gas Accumulations: Volume % in entity		- –			
8		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	- –	mode		maximum
Gas in Gas Accumulations: Volume % in entity					
9		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity					
10		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum		mode		maximum
Gas in Gas Accumulations: Volume % in entity		- <u>-</u>			
11		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	- –	mode		maximum
Gas in Gas Accumulations: Volume % in entity					
12		represents_		_area % of th	e AU
Oil in Oil Accumulations: Volume % in entity	minimum	- <u>-</u>	mode		maximum
Gas in Gas Accumulations: Volume % in entity		_			